

**Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-October 2012**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>3,700</b>	--	--	<b>4,511</b>	<b>-674</b>	<b>219</b>	<b>94</b>	<b>7,659</b>	<b>4</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>1,446</b>	<b>0</b>	<b>425</b>	<b>34</b>	<b>298</b>	--	<b>131</b>	<b>289</b>	<b>157</b>	<b>1,626</b>
Pentanes Plus	180	0	--	30	-45	--	-9	114	1	58
Liquefied Petroleum Gases	1,267	--	425	4	343	--	139	175	156	1,568
Ethane/Ethylene	624	--	18	--	284	--	40	--	--	885
Propane/Propylene	410	--	347	1	34	--	46	--	147	599
Normal Butane/Butylene	76	--	54	3	18	--	49	64	9	30
Isobutane/Isobutylene	157	--	5	0	7	--	4	111	--	54
<b>Other Liquids</b>	--	<b>92</b>	--	<b>461</b>	<b>-1,558</b>	<b>-74</b>	<b>22</b>	<b>-1,315</b>	<b>147</b>	<b>68</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	92	--	2	129	110	0	244	88	1
Hydrogen	--	--	--	--	--	113	--	113	--	0
Oxygenates (excluding Fuel Ethanol)	--	57	--	--	--	4	-1	2	60	0
Renewable Fuels (including Fuel Ethanol)	--	35	--	1	129	-6	1	129	29	1
Fuel Ethanol <sup>7</sup>	--	22	--	1	130	-3	0	125	26	0
Renewable Fuels Except Fuel Ethanol	--	13	--	1	-1	-3	1	5	3	--
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	432	-7	--	14	344	--	67
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	28	-1,680	-184	8	-1,903	58	0
Reformulated	--	--	--	0	-388	64	-2	-331	--	0
Conventional	--	--	--	28	-1,292	-248	10	-1,572	50	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	--	--	<b>6,798</b>	<b>178</b>	<b>-1,811</b>	<b>193</b>	<b>-14</b>	--	<b>1,951</b>	<b>3,421</b>
Finished Motor Gasoline	--	--	1,967	17	-430	187	-11	--	356	1,395
Reformulated	--	--	397	--	0	-66	0	--	2	329
Conventional	--	--	1,570	17	-430	253	-11	--	354	1,067
Finished Aviation Gasoline	--	--	9	--	-8	--	0	--	--	1
Kerosene-Type Jet Fuel	--	--	755	--	-519	--	8	--	74	154
Kerosene	--	--	2	--	0	--	0	--	2	1
Distillate Fuel Oil	--	--	2,432	6	-845	6	-24	--	775	848
15 ppm sulfur and under <sup>8</sup>	--	--	2,086	1	-743	6	-29	--	615	764
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	95	2	29	--	2	--	78	46
Greater than 500 ppm sulfur	--	--	251	3	-131	--	3	--	82	38
Residual Fuel Oil <sup>9</sup>	--	--	258	51	19	--	12	--	293	22
Less than 0.31 percent sulfur	--	--	10	5	--	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	37	19	0	--	3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	211	28	19	--	11	--	NA	NA
Petrochemical Feedstocks	--	--	256	68	4	--	-1	--	--	329
Naphtha for Petro. Feed. Use	--	--	167	28	3	--	0	--	--	197
Other Oils for Petro. Feed. Use	--	--	89	41	1	--	-1	--	--	132
Special Naphthas	--	--	44	9	-1	--	1	--	42	11
Lubricants	--	--	122	20	-24	--	0	--	51	67
Waxes	--	--	7	1	--	--	0	--	2	5
Petroleum Coke	--	--	466	5	--	--	2	--	341	128
Marketable	--	--	352	5	--	--	2	--	341	14
Catalyst	--	--	114	--	--	--	--	--	--	114
Asphalt and Road Oil	--	--	76	1	-6	--	-1	--	11	61
Still Gas	--	--	357	--	--	--	--	--	--	357
Miscellaneous Products	--	--	48	0	--	--	0	--	4	44
<b>Total</b>	<b>5,146</b>	<b>92</b>	<b>7,223</b>	<b>5,185</b>	<b>-3,744</b>	<b>338</b>	<b>233</b>	<b>6,633</b>	<b>2,260</b>	<b>5,115</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.